Hydro
IPPs*
CPPs**
Wind Mills
Total (1)

2.1

2 Dedicated Power Stations#

6 Shortage (5-4)
7 % Shortage [{(5-4)/5}*100]

Total Own Generation, IPPs*, CPPs** & Dedicated

Net Drawl from Grid (including
3 Bilateral)

4 Total Availability
Unrestricted Requirement (From Table 5 C)

FORMAT-28 Page 1/3 PERIODICITY- MONTHLY SUBMISSION BY- 5TH DAY

	Provisional Power	Supply Position	in	Region for the Month of				
Α	Generation Details							
	Constituents	1	2	3		N	REGION	
(I)	Gross Generation (MkWh)							
	Thermal							
	(i) Coal							
	(ii) Liquid							
	(iii) Gas Open Cycle							
	(iv) Gas Combined Cycle							
	(v) Nuclear							
	Hydro							
	IPPs							
	CPPs							
	Wind Mills							
	Total (MkWh) (I)							
(II)	Dedicated Power Stations#							
	(i)							
	(ii)							
	Total (MkWh) (I)+(II)							
(II)	Actual Demand Met (Gross MW)							
В	Energy Availability / Requirement (Ex-	Bus) (MkWh)						
	Constituents	Constituents #1	Constituents #2	Constituents # N	Region			
1	Own Generation							
	Thermal							
	(i) Coal							
	(ii) Liquid							
	(iii) Gas Open Cycle							
	(iv) Gas Combined Cycle							
	(v) Nuclear							

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С	Details of Calculations		
1	Availability		
2	Frequency Correction		
3	Load Shedding		
4	Power Cuts		
5	Unrestricted Requirement (1+2+3+4)		

D Peak Demand/ Demand Met (Ex-Bus) (MW)

1	Peak Demand		
2	Demand Met		
3	Date & Time of Peak Demand Met		
4	Frequency Correction		
5	Load Shedding		
6	Power Cuts		
7	Shortage		
8	% Shortage		
9	Avg. of Daily Max. Shortage		
10	Max. of Daily Max. Shortage		

E Frequency Profile of ______Regional Grid

								Between	Between	
		Between 48.5 Hz & 48.8	Between 48.8Hz &	Between 49.0 Hz &	Between 49.5	Between 49.8	Between 50.2	50.5 Hz &	51.0 Hz &	Above
Frequency Range	Below 48.5 Hz	Hz	49.0 Hz	49.5 Hz	Hz & 49.8 Hz	Hz & 50.2 Hz	Hz & 50.5 Hz	51.0 Hz	51.5 Hz	51.5 Hz
(% of time)										

								MONTHLY	FREQUENCY
INSTANTANEOUS MAXIMUM		INSTANTANEC	OUS MINIMUM	15-MINUTES BLOC	K MAXIMUM	15-MINUTES B	LOCK MINIMUM	AVERAGE	VARIATION INDEX
Hz	Time	Hz	Time	Hz	Time	Hz	Time	Hz	

^{*} IPP- Independent Power Producer

FORMAT-26 RPCs

^{**} CPP- Captive Power Plant

[#] Dedicated Power Stations: Power Stations whose generation is solely meant for the concerned State(s).

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Power Cuts on Industries,	Load Shedding & Powe	er Supply to Agricultural Sector in
	Region During	(Month/Year)

1	Power Cuts/ Restrictions on Indust	iries, Load Sned	ding in the State:

		Ouantum of	Restricti	Total Energy	
		Power Cut	From	To	Cut
S. No.	Particulars/ Name of States	(MW)	(Hrs)	(Hrs)	(MkWh/ Day)
1.	State				
(a)	Power Cuts/ Restrictions on HT/ LT Industries				
(b)	Load Shedding				
(c)	Any Other Information				
	(i) Weekly Off				
	(ii) Staggering of Power Supply				
2.	State				
	Power Cuts/ Restrictions on HT/ LT Industries				
(b)	Load Shedding				
(c)	Any Other Information				
	(i) Weekly Off				
	(ii) Staggering of Power Supply				
3.	State				
	Power Cuts/ Restrictions on HT/ LT Industries				
(b)	Load Shedding				
(c)	Any Other Information				
	(i) Weekly Off				
	(ii) Staggering of Power Supply				
				1	

II Power Supply to Agriculture Sector

	Tower Supply to Agriculture Section			Supply Hours /day				
		From	To	Maximum	Minimum	Average		
S. No.	Particulars	(Date)	(Date)	(Hrs)	(Hrs)	(Hrs)		
1.	State							
(a)	Three-Phase Supply							
(b)	Single Phase Supply							
(c)	Remarks/Notes/Any Other							
2.	State							
(a)	Three-Phase Supply							
(b)	Single Phase Supply							
(c)	Remarks/Notes/Any Other							
3.	State							
(a)	Three-Phase Supply							
(b)	Single Phase Supply							
(c)	Remarks/Notes/Any Other							
					·			

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